

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,851	--	--	3,479	-200	241	349	7,888	134	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,691	0	394	25	74	--	-176	294	376	1,690
Pentanes Plus	182	0	--	23	-58	--	-17	93	12	57
Liquefied Petroleum Gases	1,510	--	394	2	132	--	-159	200	364	1,633
Ethane/Ethylene	737	--	5	--	174	--	0	--	--	917
Propane/Propylene	499	--	378	--	-67	--	-90	--	324	575
Normal Butane/Butylene	112	--	15	2	22	--	-61	96	39	77
Isobutane/Isobutylene	161	--	-5	--	2	--	-9	104	--	63
Other Liquids	--	90	--	410	-1,539	63	106	-1,357	226	49
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	90	--	6	150	108	2	259	93	0
Hydrogen	--	--	--	--	--	120	--	120	--	0
Oxygenates (excluding Fuel Ethanol)	--	55	--	5	--	-6	4	2	48	0
Renewable Fuels (including Fuel Ethanol)	--	35	--	0	150	-6	-3	137	45	0
Fuel Ethanol ⁷	--	21	--	0	152	0	-1	131	42	0
Renewable Fuels Except Fuel Ethanol	--	14	--	--	-1	-5	-2	7	3	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	381	30	--	67	280	15	49
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	23	-1,719	-45	38	-1,896	118	0
Reformulated	--	--	--	--	-370	165	-13	-218	26	0
Conventional	--	--	--	23	-1,349	-210	51	-1,679	92	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,043	118	-1,880	51	-93	--	2,156	3,270
Finished Motor Gasoline	--	--	2,126	0	-431	45	-21	--	371	1,392
Reformulated	--	--	391	--	--	-184	--	--	--	208
Conventional	--	--	1,735	0	-431	229	-21	--	371	1,184
Finished Aviation Gasoline	--	--	7	--	-4	--	-1	--	--	4
Kerosene-Type Jet Fuel	--	--	729	1	-450	--	0	--	87	193
Kerosene	--	--	6	--	-1	--	2	--	11	-9
Distillate Fuel Oil	--	--	2,554	10	-1,000	6	-34	--	830	775
15 ppm sulfur and under ⁸	--	--	2,266	--	-840	6	-16	--	679	768
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	97	2	-7	--	2	--	82	9
Greater than 500 ppm sulfur	--	--	191	8	-152	--	-20	--	69	-3
Residual Fuel Oil ⁹	--	--	218	44	27	--	-9	--	306	-9
Less than 0.31 percent sulfur	--	--	32	4	--	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	19	4	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	177	21	24	--	-14	--	NA	NA
Petrochemical Feedstocks	--	--	304	27	2	--	3	--	15	314
Naphtha for Petro. Feed. Use	--	--	204	24	2	--	5	--	--	210
Other Oils for Petro. Feed. Use	--	--	100	3	--	--	-1	--	--	104
Special Naphthas	--	--	39	10	-1	--	3	--	67	-22
Lubricants	--	--	109	21	-20	--	-13	--	54	70
Waxes	--	--	6	0	--	--	0	--	1	5
Petroleum Coke	--	--	477	5	--	--	-20	--	396	106
Marketable	--	--	359	5	--	--	-20	--	396	-12
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	58	--	-3	--	-2	--	16	42
Still Gas	--	--	360	--	--	--	--	--	--	360
Miscellaneous Products	--	--	50	--	--	--	-1	--	0	50
Total	6,542	90	7,437	4,032	-3,545	355	186	6,825	2,891	5,009

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.